

Southwestern Public Service Company

Balance Sheet

Line No.	Account Title	(a) Base Period	(b) Future Test Year	Difference
1	Utility Plant			
2	Utility Plant	\$ 5,372,176,653	\$ 6,262,615,190	\$ 890,438,537
3	Construction Work In Progress	238,518,687	592,130,431	353,611,744
4	Total Utility Plant	<u>\$ 5,610,695,340</u>	<u>\$ 6,854,745,621</u>	<u>\$ 1,244,050,281</u>
5	(Less) Accum. Prov. For Depr., Amort. & Depl.	1,939,872,108	2,159,158,889	219,286,781
6	Net Utility Plant	<u>\$ 3,670,823,232</u>	<u>\$ 4,695,586,732</u>	<u>\$ 1,024,763,500</u>
7	Other Property and Investments			
8	Nonutility Plant	\$ 4,429,030	\$ 4,423,841	\$ (5,189)
9	(Less) Accum. Prov. For Depr. and Amort.	217,684	210,580	(7,104)
10	Investments in Assoc. Companies	-	-	-
11	Investments in Subsidiary Companies	-	-	-
12	Noncurrent Portion of Allowances	-	-	-
13	Other Investments	-	-	-
14	Special Funds	-	-	-
15	Long-Term Portion of Derivative Instrument Assets	33,163,997	35,137,095	29,477,232
16	Total Other Property and Investments	<u>\$ 37,375,343</u>	<u>\$ 39,350,356</u>	<u>\$ 1,975,013</u>
17	Current and Accrued Assets			
18	Cash	\$ -	\$ -	\$ -
19	Special Deposits	-	-	-
20	Working Fund	101,700	101,700	(0)
21	Temporary Cash Investments	494,489	-	(494,489)
22	Notes Receivable	-	-	-
23	Customer Accounts Receivable	58,099,156	219,798,625	161,699,469
24	Other Accounts Receivable	36,408,221	-	(36,408,221)
25	(Less) Accum. Prov. For Uncollectible Acct. - Credit	5,838,702	-	(5,838,702)
26	Notes Receivable from Associated Companies	-	-	-
27	Accounts Receivable from Associated Companies	1,983,037	4,318,614	2,335,577
28	Fuel Stock	18,493,107	22,967,971	4,474,864
29	Fuel Stock Expenses Undistributed	-	-	-
30	Residuals (Elec) and Extracted Products	-	-	-
31	Plant Materials and Operating Supplies	20,282,317	23,896,003	3,613,686
32	Merchandise	297,522	-	(297,522)
33	Other Materials and Supplies	-	-	-
34	Nuclear Materials Held for Sale	-	-	-
35	Allowances	4,158,647	-	(4,158,647)
36	(Less) Noncurrent Portion of Allowances	-	-	-
37	Stores Expense Undistributed	-	-	-
38	Prepayments	13,265,449	-	(13,265,449)
39	Advances for Gas	-	-	-
40	Interest and Dividends Receivable	111,980	-	(111,980)
41	Rents Receivable	695,669	-	(695,669)
42	Accrued Utility Revenues	129,287,055	-	(129,287,055)
43	Miscellaneous Current and Accrued Assets	2,092	171,090,979	171,088,887
44	Derivative Instrument Assets	56,939,825	62,641,229	5,701,404
45	(Less) Long-Term Portion of Derivative Instrument Assets	33,163,997	35,137,095	1,973,098
46	Total Current and Accrued Assets	<u>\$ 301,617,567</u>	<u>\$ 469,678,026</u>	<u>\$ 168,060,459</u>
47	Deferred Debits			
48	Unamortized Debt Expenses	\$ 10,889,526	\$ -	\$ (10,889,526)
49	Extraordinary Property Losses	-	-	-
50	Unrecovered Plant and Regulatory Study Costs	-	-	-
51	Other Regulatory Assets	364,010,014	284,140,772	(79,869,242)
52	Prelim. Survey and Investigation Charges (Electric)	-	-	-
53	Prelim. Survey and Investigation Charges (Gas)	-	-	-
54	Clearing Accounts	-	-	-
55	Temporary Facilities	-	-	-
56	Miscellaneous Deferred Debits	12,572,467	-	(12,572,467)
57	Def. Losses from Disposition of Utility Plant	-	-	-
58	Research, Develop and Demonstration Expenditures	-	-	-
59	Unamortized Loss on Reacquired Debt	3,697,325	-	(3,697,325)
60	Accumulated Deferred Income Taxes	201,826,157	-	(201,826,157)
61	Unrecovered Purchased Gas Costs	-	-	-
62	Total Deferred Debits	<u>\$ 592,995,489</u>	<u>\$ 284,140,772</u>	<u>\$ (308,854,717)</u>
63	Total Assets and Other Debits	<u>\$ 4,602,811,631</u>	<u>\$ 5,488,755,887</u>	<u>\$ 885,944,256</u>

Southwestern Public Service Company

Balance Sheet

Line No.	Account Title	(a) Base Period	(b) Test Year	Difference
1	Proprietary Capital			
2	Common Stock Issued	\$ 100	\$ -	\$ (100)
3	Preferred Stock Issued	-	-	-
4	Capital Stock Subscribed	-	-	-
5	Stock Liability for Conversion	-	-	-
6	Premium on Capital Stock	1,174,495,982	1,495,309,661	320,813,679
7	Other Paid-in Capital	-	-	-
8	Installments Received on Capital Stock	-	-	-
9	(Less) Discount on Capital Stock	-	-	-
10	(Less) Capital Stock Expense	9,033,435	-	(9,033,435)
11	Retained Earnings	395,997,589	489,285,032	93,287,443
12	Unappropriated Undistributed Subsidiary Earnings	-	-	-
13	Other Comprehensive Income	(988,781)	(479,563)	509,218
14	(Less) Reacquired Capital Stock	-	-	-
15	Total Proprietary Capital	<u>\$ 1,560,471,455</u>	<u>\$ 1,984,115,129</u>	<u>\$ 423,643,674</u>
16	Long-Term Debt			
17	Bonds	\$ 550,000,000	\$ -	\$ (550,000,000)
18	(Less) Reacquired Bonds	-	-	-
19	Advances from Associated Companies	-	-	-
20	Other Long-Term Debt	800,000,000	1,700,092,660	900,092,660
21	Unamortized Premium on Long-Term Debt	9,553,199	-	(9,553,199)
22	(Less) Unamortized Discount on Long-Term Debt-Debit	9,862,610	-	(9,862,610)
23	Total Long-Term Debt	<u>\$ 1,349,690,589</u>	<u>\$ 1,700,092,660</u>	<u>\$ 350,402,071</u>
24	Other Noncurrent Liabilities			
25	Obligations Under Capital Leases-Noncurrent	\$ -	\$ -	\$ -
26	Accumulated Provision for Property Insurance	-	-	-
27	Accumulated Provision for Injuries and Damage	281,558	-	(281,558)
28	Accumulated Provision for Pensions and Benefits	101,189,000	94,482,782	(6,706,218)
29	Accumulated Miscellaneous Operating Provision	1,153,776	-	(1,153,776)
30	Accumulated Provision for Rate Refunds	5,352,890	-	(5,352,890)
31	Long-Term Portion of Derivative Instrument Liabilities	30,642,736	31,533,917	891,181
32	Long-Term Portion of Derivative Instrument Liab. - Hedges	-	-	-
33	Asset Retirement Obligation	26,030,921	20,287,374	(5,743,547)
34	Total Other Noncurrent Liabilities	<u>\$ 164,650,881</u>	<u>\$ 146,304,073</u>	<u>\$ (18,346,808)</u>
35	Current and Accrued Liabilities			
36	Notes Payable	\$ 37,000,000	\$ 123,334,555	\$ 86,334,555
37	Accounts Payable	163,839,495	196,555,909	32,716,414
38	Notes Payable to Associated Companies	16,000,000	-	(16,000,000)
39	Accounts Payable to Associated Companies	19,790,289	12,836,486	(6,953,803)
40	Customer Deposits	9,855,516	9,322,217	(533,299)
41	Taxes Accrued	26,653,357	35,042,507	8,389,150
42	Interest Accrued	17,056,910	25,266,042	8,209,132
43	Dividends Declared	27,827,975	-	(27,827,975)
44	Matured Long-Term Debt	-	-	-
45	Matured Interests	-	-	-
46	Tax Collections Payable	4,663,504	-	(4,663,504)
47	Miscellaneous Current and Accrued Liabilities	51,931,875	143,645,045	91,713,170
48	Obligations Under Capital Leases-Current	-	-	-
49	Derivative Instrument Liabilities	34,207,462	35,098,643	891,181
50	(Less) Long-Term Portion of Derivative Instrument	30,642,736	31,533,917	891,181
51	Derivative Instrument Liabilities - Hedge	-	-	-
52	(Less) Long-Term Portion of Derivative Instr. Liab. -	-	-	-
53	Total Current and Accrued Liabilities	<u>\$ 378,183,647</u>	<u>\$ 549,567,486</u>	<u>\$ 171,383,839</u>
54	Deferred Credits			
55	Customer Advances for Construction	\$ 2,940	\$ 2,940	\$ (0)
56	Accumulated Deferred Investment Tax Credits	767,876	220,186	(547,690)
57	Deferred Gains from Disposition of Utility Plan	-	-	-
58	Other Deferred Credits	8,240,745	-	(8,240,745)
59	Other Regulatory Liabilities	134,804,684	108,166,947	(26,637,737)
60	Unamortized Gain on Reacquired Debt	-	-	-
61	Accumulated Deferred Income Taxes	1,005,998,814	1,000,286,466	(5,712,348)
62	Total Deferred Credits	<u>\$ 1,149,815,059</u>	<u>\$ 1,108,676,538</u>	<u>\$ (41,138,521)</u>
63	Total Liabilities and Other Credits	<u>\$ 4,602,811,631</u>	<u>\$ 5,488,755,887</u>	<u>\$ 885,944,256</u>

(c) Explanation of Adjustments

The Base Period information presented in the I Series Schedules is directly from SPS's most recent FERC Form 1

The Test Year information presented in the I Series Schedules is directly from SPS's most recent budget. Please refer to the testimony of SPS witness Gregory J. Robinson for a description of SPS's budgeting process. The budget may contain items that are aggregated as compared to the Base Period data. Because the Test Year information is directly from the budget and cannot be derived from the cost of service data, linkage period information is not available.

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Southwestern Public Service Company

Income Statement

Line No.	Account Title	(a) Base Period	(b) Test Year	Difference
1	Utility Operating Income			
2	Operating Revenues	\$ 1,928,484,384	\$ 2,093,303,141	\$ 164,818,757
3	Utility Operating Expenses			\$ -
4	Operation Expenses	\$ 1,402,372,891	\$ 1,467,478,771	\$ 65,105,880
5	Maintenance Expenses	74,093,601	70,335,353	(3,758,248)
6	Depreciation Expenses	114,493,394	141,271,337	26,777,943
7	Depreciation Expenses for Asset Retirement Obligation	(791,285)	-	791,285
8	Amortization & Depletion of Utility Plant	10,387,666	17,207,119	6,819,453
9	Amortization of Utility Plant Acq. Adjustment	-	-	-
10	Amort. Of Property Losses, Unrecovered Plant and	-	-	-
11	Regulatory Study Costs	-	-	-
12	Amortization of Conversion Expenses	-	-	-
13	Regulatory Debits	8,663,597	2,898,054	(5,765,543)
14	(Less) Regulatory Credits	361,631	-	(361,631)
15	Taxes Other Than Income Taxes	53,884,830	61,498,867	7,614,037
16	Income Taxes - Federal	(57,693,429)	49,872,408	107,565,837
17	Income Taxes - Other	2,722,867	(33,810)	(2,756,677)
18	Provision for Deferred Income Taxes	231,390,850	42,634,234	(188,756,616)
19	(Less) Provision for Deferred Income Taxes	101,515,361	-	(101,515,361)
20	Investment Tax Credit Adj. - Net	(340,664)	(207,027)	133,637
21	(Less) Gains from Disposition of Utility Plant	-	660,305	660,305
22	Losses from Disposition of Utility Plant	-	-	-
23	(Less) Gains from Disposition of Allowances	604,655	-	(604,655)
24	Losses from Disposition of Allowances	2,176	-	(2,176)
25	Accretion Expense	1,099,746	-	(1,099,746)
26	Total Utility Operating Expenses	\$ 1,737,804,593	\$ 1,852,295,001	\$ 114,490,408
27	Net Utility Operating Income	\$ 190,679,791	\$ 241,008,139	\$ 50,328,348
28				
29	Other Income and Deductions			
30	Other Income			
31	Nonutility Operating Income	\$ 190,679,791	\$ 241,008,139	\$ 50,328,348
32	Revenues from Merchandising, Jobbing and Contract Work	-	-	-
33	(Less) Costs and Exp. Of Merch., Jobbing and Contr. Work	-	-	-
34	Revenues from Nonutility Operations	241,909	294,934	53,025
35	(Less) Expenses of Nonutility Operations	134,769	82,212	(52,557)
36	Nonoperating Rental Income	-	-	-
37	Equity in Earnings of Subsidiary Companies	-	-	-
38	Interest and Dividend Income	191,472	750,160	558,688
39	Allowance for Other Funds Used During Construction	12,108,648	10,127,640	(1,981,008)
40	Miscellaneous Nonoperating Income	193,128	-	(193,128)
41	Gain on Disposition of Property	3,603,887	-	(3,603,887)
42	Total Other Income	\$ 16,204,275	\$ 11,090,523	\$ (5,113,752)
43				
44	Other Income Deductions			
45	Loss on Disposition of Property	\$ -	\$ -	\$ -
46	Miscellaneous Amortization	-	-	-
47	Miscellaneous Income Deductions	3,242,631	-	(3,242,631)
48	Total Other Income Deductions	\$ 3,242,631	\$ -	\$ (3,242,631)
49	Taxes Applicable to Other Income and Deductions			
50	Taxes Other Than Income Taxes	\$ 21,865	\$ -	\$ (21,865)
51	Income Taxes - Federal	577,801	-	(577,801)
52	Income Taxes - Other	28,350	-	(28,350)
53	Provision for Deferred Income Taxes	4,813,640	-	(4,813,640)
54	(Less) Provision for Deferred Income Taxes - Cr.	4,781,577	-	(4,781,577)
55	Investment Tax Credit Adj. - Net	-	-	-
56	(Less) Investment Tax Credits	-	-	-
57	Total Taxes on Other Income and Deductions	660,079	-	(660,079)
58	Net Other Income and Deductions	\$ 12,301,565	\$ 11,090,523	\$ (1,211,042)

Southwestern Public Service Company

Income Statement

59	Interest Charges			
60	Interest on Long-Term Debt	\$ 75,120,649	\$ 92,723,014	\$ 17,602,365
61	Amortization of Debt Discount and Expense	1,090,735	1,134,377	43,642
62	Amortization of Loss on Reacquired Debt	1,224,570	452,234	(772,336)
63	(Less) Amortization of Premium on Debt - Credit	-	-	-
64	(Less) Amortization of Gain on Reacquired Debt - Credit	-	-	-
65	Interest on Debt to Associated Companies	73,221	5,418	(67,803)
66	Other Interest Expense	2,709,069	1,358,081	(1,350,988)
67	(Less) Allow. for Borrowed Funds Used During Constr. - Cr.	7,089,201	9,669,561	2,580,360
68	Net Interest Charges	<u>\$ 73,129,043</u>	<u>\$ 86,003,563</u>	<u>\$ 12,874,520</u>
69	Income Before Extraordinary Items	\$ 129,852,313	\$ 166,095,099	\$ 36,242,786
70	Extraordinary Items			
71	Extraordinary Income	-	-	-
72	(Less) Extraordinary Deductions	-	-	-
73	Net Extraordinary Items	-	-	-
74	Income Taxes - Federal and Other	-	-	-
75	Extraordinary Items After Taxes	-	-	-
76	Net Income	<u>\$ 129,852,313</u>	<u>\$ 166,095,099</u>	<u>\$ 36,242,786</u>

(c) Explanation of Adjustments

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Due to the use of budget numbers for the Future Test Year, some lines under the Future Test Year column have been aggregated.

Southwestern Public Service Company

Statement of Changes in Financial Position

Line No.	Account Title	(a) Base Period Year-End Balance	(b) Future Test Year Year-End Balance	Difference ⁽¹⁾
1	Net Cash Flow from Operating Activities			
2	Net Income	\$ 129,852,313	\$ 166,095,099	\$ 36,242,786
3	Noncash Charges (Credits) to Income			
4	Depreciation and Depletion	114,856,940	142,944,686	28,087,746
5	Amortization of Premium, Discount & Debt Expense	2,315,304	1,586,610	(728,694)
6	Amortization of Regulatory Assets & Liabilities	9,975,312	2,775,671	(7,199,641)
7	Amortization of Software and Other	10,431,625	17,207,119	6,775,494
8	Deferred Income Taxes, Net	129,907,552	42,634,234	(87,273,318)
9	Investment Tax Credit Adjustment, Net	(340,664)	(207,027)	133,637
10	Net (Increase) Decrease in Receivables	8,062,336	(15,146,874)	(23,209,210)
11	Net (Increase) Decrease in Inventory	(3,585,100)	-	3,585,100
12	Net (Increase) Decrease in Allowances	(2,509,152)	-	2,509,152
13	Net (Increase) Decrease in Payables and Accrued Expenses	12,400,554	26,147,100	13,746,546
14	Net (Increase) Decrease in Other Regulatory Assets	(3,509,513)	-	5,509,513
15	Net (Increase) Decrease in Other Regulatory Liabilities	6,879,480	-	(6,879,480)
16	(Less) Allowance for Other Funds Used During Construction	(12,118,203)	(10,127,640)	1,990,563
17	(Less) Undistributed Earnings from Subsidiary Companies	-	-	-
18	Change in Accrued Utility Revenues	(20,080,407)	-	20,080,407
19	Change in Other Current Assets and Liabilities	(2,987,645)	11,196,219	14,183,864
20	Net realized and unrealized hedging and derivative transactions	268,149	-	(268,149)
21	Change in Other Noncurrent Liabilities and Deferreds	8,958,588	4,238,377	(4,720,211)
22	Net Cash Provided by (Used In) Operating Activities	<u>\$ 386,777,469</u>	<u>\$ 389,343,577</u>	<u>\$ 2,566,108</u>
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):	\$ -	\$ -	\$ -
26	Gross Additions to Utility Plant	(554,936,347)	(731,580,877)	(176,644,530)
27	Gross Additions to Common Utility Plant	-	-	-
28	Gross Additions to Nonutility Plant	-	-	-
29	(Less) Allowance for Other Funds Used During Construction	12,118,203	10,127,640	(1,990,563)
30	Other:			
31	Cash Outflows for Plant	<u>\$ (542,818,144)</u>	<u>\$ (721,453,237)</u>	<u>\$ (178,635,093)</u>
32				
33	Other: Miscellaneous Investing Activities			
34	Investments in Utility Money Pool	\$ (105,000,000)	-	\$ 105,000,000
35	Repayments to Utility Money Pool	105,000,000	-	(105,000,000)
36	Net Cash Provided by (Used In) Investing Activities	<u>\$ (542,818,144)</u>	<u>\$ (721,453,237)</u>	<u>\$ (178,635,093)</u>
37				

Southwestern Public Service Company

Statement of Changes in Financial Position

LineNo	Account Title	(a) Base Period Year-End Balance	(b) Future Test Year Year-End Balance	Difference
1	Cash Flows from Financing Activities			
2	Proceeds from the Issuance of:			
3	Long-Term Debt	\$ 148,123,356	\$ 297,000,000	\$ 148,876,644
4	Preferred Stock	-	-	-
5	Common Stock	-	-	-
6	Other: Capital Contribution from Parent	160,000,000	78,390,561	(81,609,439)
7				
8	Net Increase in Short-Term Debt	-	123,334,555	123,334,555
9	Other: Borrowings from Utility Money Pool Arrangement	458,000,000	-	(458,000,000)
10	Other: Borrowings to Utility Money Pool Arrangement	-	84,457,540	84,457,540
11				
12	Cash Provided by Outside Sources	<u>766,123,356</u>	<u>583,182,655</u>	<u>(182,940,701)</u>
13				
14	Payment for Retirement of			
15	Long-Term Debt	\$ -	\$ (200,000,000)	\$ (200,000,000)
16	Preferred Stock	-	-	-
17	Common Stock	-	-	-
18	Other:	-	-	-
19				
20	Net Decrease in Short-Term Debt	(47,000,000)	-	47,000,000
21	Other: Repayments under Utility Money Pool Arrangement	(480,000,000)	-	480,000,000
22				
23	Dividends on Preferred Stock	-	-	-
24	Dividends on Common Stock	(83,497,845)	(117,102,448)	(33,604,603)
25	Net Cash Provided by (Used In) Financing Activities	<u>\$ 155,625,511</u>	<u>\$ 266,080,207</u>	<u>\$ 110,454,696</u>
26				
27				
28	Net Increase (Decrease) in Cash and Cash Equivalents	\$ (415,164)	\$ (66,029,452)	\$ (65,614,288)
29				
30	Cash and Cash Equivalents at Beginning of Year	\$ 1,011,354	\$ 66,131,152	\$ 65,119,798
31				
32	Cash and Cash Equivalents at End of Year	\$ 596,190	\$ 101,700	\$ (494,490)

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